

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 06/10/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 205,576	Cumulative Cost 1,602,115	Currency AUD
Report Start Date/Time 05/10/2007 05:00	Report End Date/Time 06/10/2007 05:00	Report Number 7

Management Summary

Circ. & pump Hi-Vis weighted (10.0ppg) pill around to clean well bore and attempt to prevent U-Tubing. Check flow - Static. Pump slug in Csg. C/O handling tools to 7 5/8". Break and L/O Cameron running tool. R/D ST-80, R/U Weatherford csg tongs and PS-21 slips. Pull and L/D 7 5/8" production csg from 2025m to 2010m. Repair Weatherford Csg tongs. Pull and L/D 7 5/8" production csg from 2010m to 350m @ report time.
Drills: ATD with both crews - satisfactory.

Activity at Report Time

L/D 7 5/8' csg.

Next Activity

TIH w/4" DP to set kick-off plug.

Daily Operations: 24 HRS to 07/10/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 203,376	Cumulative Cost 1,805,491	Currency AUD
Report Start Date/Time 06/10/2007 05:00	Report End Date/Time 07/10/2007 05:00	Report Number 8

Management Summary

PTSM and JSA's held as required. Continue pulling and laying down 7 5/8" production casing. Rig down Weatherford casing equipment. Rig up ST-80 iron roughneck and 4" handling tools. Install wear bushing. Run in hole with 4" DP open ended to 10 3/4" surface casing shoe @ 1950m. Slip and cut drill line. Make up cementing rotating head assembly on catwalk. Run in hole to 2000m. Wash down and tag 7 5/8" casing stump @ 2048m w/ 5klbs. Rotate and reciprocate pipe from 2035 to 2044 while circulating to clean hole. Load cement support tool and dart, make up cementing head and displace CST out of DP @ 2044m. P/U string to 2042m. Line up Halliburton cement unit, pump 10bbls FW. Test lines. Pump 10bbls FW. Mix and pump 63bbls 16.5ppg cement. Pump 2.5bbls FW. Drop wiper ball and displace 59bbls SW with rig pump.

Activity at Report Time

R/D Cementing head

Next Activity

POOH w/ 4" DP

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 08/10/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 256,392	Cumulative Cost 2,061,883	Currency AUD
Report Start Date/Time 07/10/2007 05:00	Report End Date/Time 08/10/2007 05:00	Report Number 9

Management Summary

CIP @ 05:00 hrs. POOH from 2042m to 1893m. Forward circ 1.5 x B/U until returns cleaned up. Observed 34 bbls of cmt contaminated fluid @ surface on B/U. (± 8 bbls of 11.4 ppg. cmt.) POOH to 990m. POOH L/D 4" DP from 990m to surface. Brk and L/D cmt head & 7 5/8" csg cutter. L/D 3 1/2" HWDP from derrick. Retrieve wear bushing. Drain stack, BCFT from Koomey and remote stations. OK. Fill stack. Close blind rams & test 10 3/4" csg to 1,000 psi. / 15 min. Good test. TIH with 5 1/2" HWDP - L/D jars and accelerator. M/U 5 1/2" test assembly and seat test plug. C/O TPRs to 4 1/2 x 7" VBRs, and MPR to 3 1/2" x 5 1/2" VBRs.
Drills: ATD with both crews - Satisfactory.

Activity at Report Time

Change rams

Next Activity

Test BOPs - P/U 9 7/8" drill ahead assy.

Daily Operations: 24 HRS to 06/10/2007 06:00

Well Name Barracouta A3W		
Rig Name SHU	Company Imperial Snubbing Services	
Primary Job Type Well Servicing Workover	Plan Repair ICA cement failure.	
Target Measured Depth (mKB) 2,671.53	Target Depth (TVD) (mKB)	
AFE or Job Number L0503E044	Total Original AFE Amount 5,400,000	Total AFE Supplement Amount
Daily Cost Total 66,006	Cumulative Cost 3,217,572	Currency AUD
Report Start Date/Time 05/10/2007 06:00	Report End Date/Time 06/10/2007 06:00	Report Number 46

Management Summary

Work boat. Pick up milling BHA & RIH. TAG TOC @ 1023.32mdkb. Mill out cement down to 1097mdkb.

Activity at Report Time

Milling cement from 1023m to 1097m

Next Activity

Pressure test cement & Mill out FAS drill packer

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 07/10/2007 06:00

Well Name Barracouta A3W		
Rig Name SHU	Company Imperial Snubbing Services	
Primary Job Type Well Servicing Workover	Plan Repair ICA cement failure.	
Target Measured Depth (mKB) 2,671.53	Target Depth (TVD) (mKB)	
AFE or Job Number L0503E044	Total Original AFE Amount 5,400,000	Total AFE Supplement Amount
Daily Cost Total 71,202	Cumulative Cost 3,288,774	Currency AUD
Report Start Date/Time 06/10/2007 06:00	Report End Date/Time 07/10/2007 06:00	Report Number 47
Management Summary Continue to mill cement from 1064mdkb to 1097mdkb. Pressure test 7" casing, leaking off. Pressure test ICA, solid. Mill FAS Drill packer & continue to RIH to 2750 mdkb.		
Activity at Report Time Continue to RIH with milling BHA.		
Next Activity Casing scraper run from surface to 1334mdkb.		

Daily Operations: 24 HRS to 08/10/2007 06:00

Well Name Barracouta A3W		
Rig Name SHU	Company Imperial Snubbing Services	
Primary Job Type Well Servicing Workover	Plan Repair ICA cement failure.	
Target Measured Depth (mKB) 2,671.53	Target Depth (TVD) (mKB)	
AFE or Job Number L0503E044	Total Original AFE Amount 5,400,000	Total AFE Supplement Amount
Daily Cost Total 62,862	Cumulative Cost 3,351,635	Currency AUD
Report Start Date/Time 07/10/2007 06:00	Report End Date/Time 08/10/2007 06:00	Report Number 48
Management Summary Continue to Rih with 6" tri cone milling assembly to 2750m. Circulate well clean. Pooh to 586m. Work 2 x work boats over night backload drill pipe and pick up Logging equipment.		
Activity at Report Time Continue to pooh with 6" milling assembly.		
Next Activity Scraper run to 1350m.		

Daily Operations: 24 HRS to 06/10/2007 06:00

Well Name Bream A4B		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Plug back current perms, add new perms	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H043	Total Original AFE Amount 220,000	Total AFE Supplement Amount 170,000
Daily Cost Total 63,727	Cumulative Cost 475,159	Currency AUD
Report Start Date/Time 05/10/2007 06:00	Report End Date/Time 06/10/2007 06:00	Report Number 14
Management Summary Run in with 40 ft dump Bailer filled with fresh water and dump on top of plug, run back in hole and dump a full load of 16 lbs/gal Cement on top of plug, rig down from the well and hand back to production.		
Activity at Report Time SDFN		
Next Activity Rig up on the A-26		

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Daily Operations: 24 HRS to 06/10/2007 06:00

Well Name Bream A26		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Isolate existing and add new perforations	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H040	Total Original AFE Amount 320,000	Total AFE Supplement Amount
Daily Cost Total 11,391	Cumulative Cost 11,391	Currency AUD
Report Start Date/Time 05/10/2007 12:00	Report End Date/Time 06/10/2007 06:00	Report Number 1
Management Summary Rig up on the well, pressure test as per the WellWork procedure, pump 120 bbl of sea water c/w Radia Green.		
Activity at Report Time Rigging up on the well		
Next Activity Perforate the well and set an MPBT		

Daily Operations: 24 HRS to 07/10/2007 06:00

Well Name Bream A26		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Isolate existing and add new perforations	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H040	Total Original AFE Amount 320,000	Total AFE Supplement Amount
Daily Cost Total 21,702	Cumulative Cost 33,093	Currency AUD
Report Start Date/Time 06/10/2007 06:00	Report End Date/Time 07/10/2007 06:00	Report Number 2
Management Summary Drift the well but we were unable to get down worked the tools for awhile at 4229 mtrs MDKB with no success and POOH, ran back in with a Pump Bailer but only made it to 3764 mtrs and POOH, ran back in again with a 2.12" Blind Box with assistance from the Pump and made it all the way down to 4327 mtrs MDKB 66 Barrels pumped to achieve this. Run in hole and perforate the well 4306.8 mtrs to 4312 mtrs MDKB when pulling out of the hole we became stuck in the end of the tubing couldn't move up or down, started pumping down the hole and the tools came free, came back up the hole a little quicker and got back into the tubing and POOH.		
Activity at Report Time SDFN		
Next Activity Run MPBT Dummy, run MPBT, Dump water and Cement		

Daily Operations: 24 HRS to 08/10/2007 06:00

Well Name Bream A26		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Isolate existing and add new perforations	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H040	Total Original AFE Amount 320,000	Total AFE Supplement Amount
Daily Cost Total 21,902	Cumulative Cost 54,994	Currency AUD
Report Start Date/Time 07/10/2007 06:00	Report End Date/Time 08/10/2007 06:00	Report Number 3
Management Summary Fire Drill. Run Dummy Plug, prepare the MPBT plug and run MPBT set Plug at 4317 mtrs MDKB, make up the 40ft Dump Bailer into the Lubricator ready to run first thing tomorrow.		
Activity at Report Time SDFN		
Next Activity Run the water and cement, rig off the well and rig up on the A-7		